AMENDMENTS TO THE CLAIMS

- 1. (Amended) A method for acquiring seismic data while drilling a well, comprising;
 - (a) conveying at least one seismic receiver installed in a drill string wherein the receiver is controlled in part by an associated accelerometer that generates signals to control seismic data acquisition;
 - (b) generating coded seismic signals by a seismic source at a surface location;
 - (c) detecting the coded seismic signals with at least one sensor in the at least one seismic receiver at least one location in the wellbore; and
 - (d) computing an arrival time for the detected seismic signals in the seismic receiver.
- 2. (Amended) The method of claim 1 wherein said computed arrival time is transferred to the <u>a</u> surface processor.
- 3. (original) The method of claim 1 wherein said computed arrival time is stored in the seismic receiver.
- 4. (original) The method of claim 1 wherein said coded seismic signals further comprise timed discrete events.
- (original) The method of claim 1 wherein said coded seismic signals further comprise timed discrete frequencies.

6. (original) The method of claim 1 further comprising a plurality of seismic receivers located along the drill string.

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- 7. (original) The method of claim 1 further comprising;
 - i) detecting the seismic signal with at least one sensor located at the surface; and
 - ii) storing the signal detected by the at least one surface sensor in a surface processor.
- 8. (Amended) The method of claim 1 further comprising transferring the signals stored in the seismic receiver to the <u>a</u> surface processor upon removal of the drill string from the wellbore.
- (Amended) The method of claim 1 further comprising processing, according to programmed instructions, the surface detected signals and the seismic receiver detected signals to generate a seismic map.
- 10. (Amended) A method for acquiring seismic data while drilling a well, comprising;
 - (a) conveying at least one seismic receiver installed in a drill string wherein the receiver is controlled in part by an associated accelerometer that generates signals to control seismic data acquisition;
 - (b) generating coded seismic signals by a seismic source near a surface location;

- (c) detecting the seismic signals with at least one sensor in the at least one seismic receiver at least one location in the wellbore;
- (d) computing, in the seismic receiver, a checkshot transit time for the detected seismic signals; and
- (e) transferring said checkshot transit time to the surface.
- 11.(original) A method for acquiring seismic data while operating a drill string in wellbore, comprising;
 - (a) synchronizing, at the surface, a surface clock in a surface controller with a downhole clock in a seismic receiver;
 - (b) programming, at the surface, a processor in the seismic receiver to activate during at least one predetermined time window after a predetermined delay time,
 - (c) conveying the seismic receiver in the drill string to a location of interest in the wellbore;
 - (d) generating, under control of a surface processor, coded seismic signals by a seismic source near a surface location;
 - (e) detecting the generated seismic source signals with a near-source sensor and storing said signals in the surface processor;
 - (f) detecting the seismic signals with at least one sensor in the seismic receiver at a location of interest in the wellbore;
 - (g) storing the detected seismic signals in the seismic receiver;

- P. 06
- (h) transferring the detected seismic signals from the seismic receiver to the surface processor; and
- (i) processing the near-source signals and the seismic receiver detected signals according to programmed instructions to generate a seismic map.

Claims 12 to 19 (Cancelled)